## 香港特別行政區政府 保安局



## The Government of the Hong Kong Special Administrative Region Security Bureau

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1 February 2017

Ms Betty Ma
Clerk to Security Panel
Legislative Council Complex
1 Legislative Council Road
Hong Kong

Dear Ms Ma,

## Re. Letter from Hon. Kenneth Leung

Thank you for your letter dated 10 January. Our reply to the questions raised by Hon. Kenneth Leung is as follows —

Since 2015, we have received a total of seven notifications issued by the Nuclear Emergency Committee Office of the Guangdong Province (GDNECO) on licensing operational events (LOEs) of the nuclear power stations in the Guangdong Province. All the notifications were issued within two working days or 72 hours (applicable to public holidays) after confirmation of the events, in accordance with the notification mechanism. Details of these LOEs are at the Enclosure. According to the International Nuclear and Radiological Event Scale of the International Atomic Energy Agency, these events were classified as "Below Scale Licensing Operational Events" (i.e. "Level 0" events), which have no effect on the safe operation of the nuclear power station, the health of the workers, the nearby public or the environment.

The notification mechanism is applicable to nuclear power stations in operation. Nuclear power stations under construction have yet to be

loaded with nuclear fuel or commissioned, and therefore do not pose any nuclear safety risk. Moreover, as stated in our reply dated 8 December, apart from the Daya Bay Nuclear Power Station (DBNPS), all other Mainland nuclear power stations are situated at least 130 km from the Hong Kong urban area. Based on general international standards, the risk posed by such nuclear power plants to Hong Kong even in case of a nuclear accident is far lower than that of DBNPS. The HKSAR Government and the Guangdong authorities have all along been maintaining contact on nuclear emergency issues through regular co-operation and communication channels.

Yours sincerely,

/ (Amy Yeung)
for Secretary for Security

## List of Licensing Operational Events at Nuclear Power Stations with Notifications from PEACO/GD Received by Security Bureau in 2015-16

Date of	Nuclear Power	Details of Event	Classification of Event
Event	Station		14.
9/10/2015	Guangdong	The event concerned Unit 2 of GNPS. During	"Below Scale Licensing
	Nuclear Power	inspection, station staff found that inside a	Operation Event"
	Station (GNPS)	room in the electrical building, the actuator of a	(i.e. "Level 0" event)
	at Daya Bay	fire suppression gas canister was not set at the	
	•	operational mode and therefore could not be	
		remotely operated. The other two identical	
		canisters and the fire detection system in the	
		room were operating properly. Subsequent	,
		inspection found the same situation at Unit 1.	
		Rectification was made by the staff	
	•	immediately and the relevant function was	
		restored.	
0/1/2017	Time No. 1-	Due to elimente and stafe montations - 1	"Dalary Casta I to analysis
9/1/2016	Lingao Nuclear	Due to climate and tidal variations, a large	"Below Scale Licensing
·	Power Station	amount of minute marine organisms gathered at	Operation Event"
	(LNPS)	the seawater intake of Unit 2 of LNPS,	(i.e. "Level 0" event)
	at Daya Bay	blocking the rotary screen of the circulating	
		water filter system and tripping two seawater	
		circulation pumps of the unit. The tripping	
	1	triggered an automatic protection signal at Unit	. •
		2 of LNPS which led to the safe shutdown of	
		the reactor. The operators took relevant	
		measures to arrange for scooping up the marine	
		organisms gathered at the intake and cleaning	
		up the rotary screen. Upon confirmation that	,
		the safety requirements were met, the unit was	
	^	restored to normal working conditions.	,
2/4/2016	LNPS	Unit 2 of LNPS was in normal operation when	"Below Scale Licensing
	at Daya Bay	station staff who were working on a defect at	Operation Event"
		the air-conditioning system of the electrical	(i.e. "Level 0" event)
		building caused an unplanned closure of four	
		valves for the ventilation filter system. The	
		staff concerned took immediate measures and	
		restored the equipment to its normal standby	
		mode within four minutes.	
		mode within rour influtes.	L

24/5/2017	TAIDO	Station staff about 1 1	WD-1 C -1 T · · ·
24/5/2016	LNPS	Station staff observed during an inspection that	"Below Scale Licensing
	at Daya Bay	the alarm function of a fluid radiation	Operation Event"
		monitoring device for the cooling water system	(i.e. "Level 0" event)
		of Unit 3 of LNPS was disabled and could not	
		display the relevant alarm signal. The staff	
		restored the alarm function of the monitoring	
		device at once. It was confirmed that, during	
		the period in which the alarm was disabled, the	
		device still functioned normally in taking	
		measurements and displaying the data	
		concerning cooling water for the equipment,	
		while the functioning of other auxiliary	
		monitoring alarm devices remained normal.	
		Radiation level of cooling water was also found	
		to be normal. Investigation revealed that the	
		alarm function of the fluid monitoring device	
		was disabled in the previous planned overhaul	
-		in compliance with the necessary plant criteria	
		but was not duly restored.	,
4/10/2016	LNPS	While Unit 2 of LNPS was undergoing a	"Below Scale Licensing
	at Daya Bay	planned outage for overhaul, station staff found	Operation Event"
		a deviation in the reading of a pool water level	(i.e. "Level 0" event)
		monitoring sensor during surveillance. The	( · · · · · · · · · · · · · · · · · · ·
		actual water level of the pool remained normal.	
		Further inspection confirmed that station staff	
		had incorrectly closed an isolating valve for the	
		water level monitoring sensor when preparing	
		for a maintenance activity. Immediate	
		rectification was taken by the staff to re-open	
		the valve and restore the normal function of the	
		sensor.	
		•	
22/10/2016	LNPS	While Unit 2 of LNPS was undergoing a	"Below Scale Licensing
	at Daya Bay	planned outage for overhaul, station staff	Operation Event"
		identified a small fluctuation in the reading of	(i.e. "Level 0" event)
		the temperature monitoring sensor of spent fuel	
	÷	pool during a periodic test, and immediately	
		suspended the test and switched to a redundant	

		3	
•		cooling circuit. Upon inspection, two valves at the initial cooling circuit were found closed during the test. Station staff immediately re-opened those valves. Measurements taken by the temperature monitoring sensor indicated that pool water temperature had remained normal and at a safe level.	
22/10/2016	GNPS	While Unit 1 of GNPS was undergoing a	"Below Scale Licensing
	at Daya Bay	planned outage for overhaul, station staff found	Operation Event"
		during preparation for fuel unloading that one	(i.e. "Level 0" event)
	ı	of the alarms for the nuclear reaction parameter	, .
		measurement system was turned off and the	
		other redundant alarm was fully functional.	
		Investigation confirmed that the alarm had not	
		been switched back on after completion of	: 6
		work by the staff an hour ago. Station staff	t
-		immediately restored the function of the alarm.	