CB(1)869/13-14(01)

Fuel Cost in CLP* 2014 Development Plan

Briefing to the Legislative Council Economic Development Panel

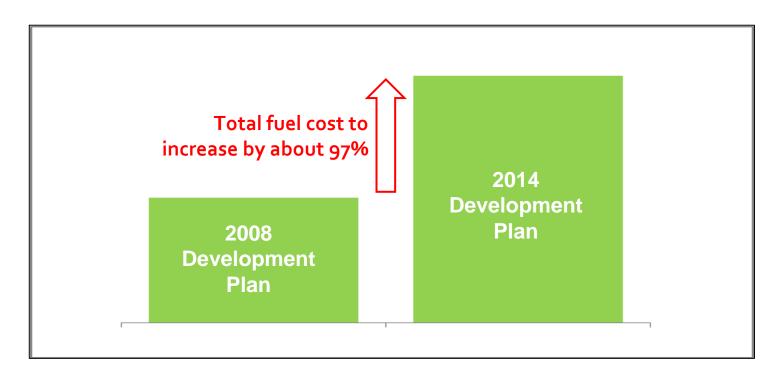
6 - 2 - 2014





Remark*: "CLP/CAPCO" are collectively represented by "CLP"

Higher Fuel Costs Expected over 2014-2018



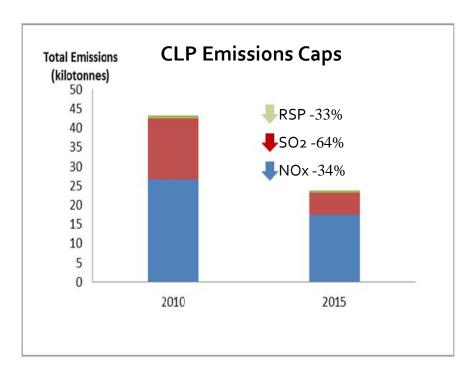
CLP is facing tremendous pressure in fuel cost because of

- •Higher price for the gas supplied via the Second West-East Pipeline relative to the Yacheng gas supply contract signed 20 years ago; and
- •Higher gas consumption to meet tightened emissions caps in 2015 onwards





Much More Stringent Emissions Caps as from 2015



- Emissions caps for 2015-2016 (2015
 Technical Memorandum*) were set
 based on Best Practicable Means (BPM),
 taking account of
 - Maximization of the use of existing gas-fired generation units
 - Prioritization of the use of coalfired generation units that have been retrofitted with emission abatement equipment

* Legco – Panel of Environment Affairs: Review of Technical Memorandum – Tabled Sept 2010 [ref: CB(1) 2841/09-10(01)]





CLP to Shoulder about 90% of the Additional Gas-Fired Generation

Installed Gas-fired Generation Capacity in 2010: 3,180MW

Others:
20%

CLP: 80%
(2,500MW)

Gas-fired generation at 2010 level (~14,580GWh)

Additional amount: 5,910 GWh

- CLP owns 80% of the local gas-fired generation capacity in Hong Kong
- CLP and its customers have to shoulder about 90% of the required increase in gas generation in 2015
 - * Legco Panel of Environment Affairs: Review of Technical Memorandum – Tabled Sept 2010 [ref: CB(1) 2841/09-10(01)]





(41% increase from 2010)

Memorandum of Understanding on Energy Cooperation signed by the Central and Hong Kong SAR Governments in 2008



CLP pursues the **three new gas supply sources** in the Mainland

- Second West-East Pipeline
 - completed 2012; full operation in 2013
- **LNG** Terminal in Shenzhen
 - under development
- New fields in South China Sea
 - Alternatives being explored





Second West-East Pipeline (WEPII)

- Bringing gas from Central Asia to Shenzhen, then to Hong Kong
- The only new gas source that can supply gas to Hong Kong in 2015, enabling
 CLP to meet the requirements of emissions caps



We shall also continue exploring other long term gas supplies





Measures taken to Alleviate Tariff Pressure

- CLP is facing challenges in tremendous fuel cost increase, and understand the impacts to net tariff and our customers
- We have taken all practicable measures to alleviate the pressure of future tariff adjustments and burden to our customers
 - Seek more supply from Yacheng so as to defer using the pricier gas supply
 - Increase the use of low emission coal
 - Enhance operational performance of our generation fleet





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